



DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)

STATE LOAD DESPATCH CENTRE (DELHI)

No. F.DTL/207/2022-23/GM (T) SLDC/F.3/08

Dated: 27/4/2022

Subject: Minutes of the Meeting regarding the various issues related to scheduling of power raised by TPDDL

The minutes of the meeting held in the chamber of GM(SLDC) on dated 06.04.2022 at 12.00 Noon, for resolution of the issues raised by TPDDL related to scheduling of power for weeks 29, 38 of FY 2021-22 and 45 of FY 2020-21, are enclosed for your reference and further necessary action.

Yours faithfully,

Gitanjali
27/04/2022
DM(T) To GM (SLDC)

Encl. As above

List of Addressees:

1. General Manager(SLDC)
2. Dy. General Manager(SO)
3. Dy. General Manager(EA)
4. Dy. General Manager (SCADA/Software)
5. HOG, Real time power management, TPDDL

OFFICE OF THE GENERAL MANAGER (T) SLDC

SLDC Building, Minto Road, Tagore Lane, New Delhi – 110 002

Ph: 23221091

Subject: Minutes of the Meeting regarding the various issues related to scheduling of power raised by TPDDL

The discussion held in the meeting is summarized as follows –

1. Week – 45 FY 2020-21

TPDDL represented that there has been zero scheduling of power to Delhi from various ISGS stations on 04.02.2021 at NR website by SLDC. On this issue SLDC submitted that due to technical glitch that occurred in the SLDC scheduling software on date 04.02.2021, there was erroneous punching of revision on NRLDC website for multiple ISGS stations.

Once the issue was noticed by the real-time scheduling team of SLDC, NRLDC was requested at around 06:40Hrs to give full requisition as per Delhi's share from ISGS plants i.e. Dadri-2, Jhajjar, Singrauli, Rihand-1,2,3 & Unchahar-1,2,3. Which was acceded by NRLDC and providing ramp-up w.e.f 07:15 Hrs. Further real time team through email requested NRLDC to revise the generation from above mentioned plants for timeslots 06:30 to 07:30 Hrs.

However, through telephonic discussion and via email dt. 19.02.2021, NRLDC clarified that the schedule of Delhi from ISGS plants Dadri-2, Jhajjar, Singrauli, Rihand-1,2,3 and Unchahar-1,2,3 for time period 06:30 to 07:30 won't be revised as per the request of Delhi SLDC.

Decision: After detail discussion, it was decided in the meeting that this is purely a software error and accordingly TPDDL will submit this incident in the force scheduling instances for FY 2020-21 for verification to SLDC and SLDC will issue necessary clarification/comment. This is as per the clause 152(b) of DERC Tariff Regulations 2017, which states that: ***"Provided that the distribution licensee shall submit report from State Load Despatch Center for instances of forced scheduling due to the reasons not attributable to the distribution licensees for scrutiny of dispatch of power in Delhi on merit order basis in its area of supply."***

Further, Software division informed that from now onwards, software will keep a check on the data, if all zeros occurs in file, it will alert the operator and erroneous data will not be punched at NR website.

2. Week – 29 FY 2021-22

Issue of scheduling from Bawana to TPDDL for date 16.10.21: TPDDL submitted that at 18:35Hrs of 15.10.2021, they requested Delhi SLDC to bring a half module of CCGT Bawana exclusively for TPDDL from 00:00 Hrs of 16.10.21. Accordingly, TPDDL punched requisition of 110MW on Spot (including 70MW URS) however, TPDDL was scheduled 40 MW on Spot. The blockwise discrepancy in requisition and schedule of various discoms is provided as under –

16th Oct 2021	Reg+URS for Delhi	Req for Haryana & Punjab	Total Req to be given to Bawana	Actual schedule given to Bawana	Actual Schedule To Delhi	Difference
Bawana						
02:30 - 09:00	473	64	537	470	406	67
09:00 - 10:00	473	64	537	500	436	37

As per the requisition indicated above SLDC had to give a scheduled of 537MW, however due to software error the injection schedule of BAWANA could not generated, despite of timely declaration of RDC by CCGT Bawana.

Decision: On this issue, it was decided in the meeting that TPDDL will submit this incident in the force scheduling instances for FY 2020-21 for verification to SLDC and SLDC will issue necessary clarification/comment.

Further TPDDL proposed that it could be settled through other discoms surplus under special IDT provision, on which SLDC submitted that the TPDDL may approach DERC for the same, as this could not be done without approval of DERC.

3. Week – 38 FY 2021-22

This is regarding forced scheduling from Aravali-Jhajjar for the dates 13th and 19th December 2021.

13th December 2021 –

For the above date TPDDL was forced schedule around 210 MW from Aravali-Jhajjar for period 00:00 to 00:45 Hours as against to their requisition of 107MW punched by TPDDL on the SLDC web based scheduling portal. The blockwise discrepancy in requisition and schedule of various discoms is provided as under –

13th Dec 2021	Requisition+URS				Schedule+URS				
Block	BRPL	BYPL	TPDDL	Delhi	BRPL	BYPL	TPDDL	Delhi	Difference
00:00 - 00:15	220	23	107	350	229	35	318	582	232
00:15 - 00:30	220	23	107	350	229	42	382	653	303
00:30 - 00:45	220	23	107	350	229	24	170	423	73

However, it was observed on the NRLDC website that SLDC had submitted requisition of 653MW as against to the total discoms requisition of 350MW. Further, NRLDC email dt. 06.01.22 has clarified that SLDC revised its requisition for Aravalli-Jhajjar at NRLDC scheduling software at 23:38 on 12.12.21. Upon request, NRLDC control room had revised the schedule for further blocks, though the NRLDC declined to revise the schedule for period 00:00 to 00:45Hrs.

Decision: On this issue, it was decided in the meeting that the TPDDL will submit this incident in the force scheduling instances for FY 2020-21 for verification in SLDC and SLDC will provide its comment accordingly.

19th December 2021 –

NRLDC Outage Coordination Team vide email dt. 15.12.21 requested beneficiaries of Aravali-Jhajjar to provide consent for planned outage of one unit of Aravali-Jhajjar from 19th to 23rd Dec 2021 for FGD commissioning work. In this regard, TPDDL vide email dt. 18.12.21 at 10:28Hrs provided the consent for closing down of one unit and clarified that TPDDL will continue to schedule power from one unit only.

BRPL which was procuring power exclusively from one unit of Jhajjar had earlier vide email dt. 17.12.21 had provided consent for closing down one unit of Jhajjar subject to availability of both the units of Dadri-II. Further, upon insistence of System Operation team BRPL vide email dt. 18.12.21 at 09:23Hrs provided its consent for closing down of unit of Jhajjar from 00:00 Hrs of 19.12.21.

Accordingly, SLDC provided its consent timely to NRLDC for shutdown of one unit of Jhajjar, vide email dated 18.12.2021. Despite of timely intimation to NRLDC, providing Delhi's consent for closing down of one unit of Jhajjar, Delhi was scheduled MTL from two on bar units of Jhajjar for period of 00:00 to 04:30Hrs. This is the case of force scheduling done by NRLDC.

List of Attendees:

Sr. No.	Name	Designation	Department
1	M.A.Khan	GM	SLDC
2	S.K.Sinha	AGM	System Operation, SLDC
3	Naveen Goel	DGM	Energy Accounting, SLDC
4	Sonail Garg	Sr.Manager	Energy Accounting, SLDC
5	Sujata Guruji	AGM	TPDDL
6	Amandeep Pathak	Manager	TPDDL
7	Deepak Sharma	Dy.Manager	Energy Accounting, SLDC
8	Akhil Agarwal	Dy.Manager	SCADA/Software, SLDC
9	Pavan Revankar	Dy.Manager	Energy Accounting, SLDC